INSTRUMENT PREPARED BY VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NO. VGOB-09-0120-2604

ELECTIONS: CBM Unit D-44 (hereinafter "Subject Drilling Unit")

### REPORT OF BOARD

### FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992 at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on June 17, 2015, and recorded as Instrument No. 150001054 in the Office of the Clerk of the Circuit Court for Buchanan County, Virginia on July 6, 2015 (herein "Board Order") and (2) to complete the record regarding elections. The Board Order established a drilling unit and pooled all interests in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.

### Findings: The Board finds that:

- (a) The Board Order directed GeoMet Operating Company, Inc., (herein the "Designated Operator"), to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by said Board Order;
- (b) The Designated Operator, through its agent Timothy E. Scott, Esquire, filed its affidavit of mailing dated October 7, 2015, disclosing that it had mailed a correct copy of the Board's Order to

all Respondents whose interests, if any, were pooled by said Board Order;

- (c) The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order, the Designated Operator has filed its affidavit dated October 7, 2015, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.7C (herein "Affidavit of Elections" annexed hereto), wherein it has, for each Respondent whose interests, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election(s) made, if any; and (iii) whether, by reason of failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Designated Operator:
- (d) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, The First Bank and Trust Company, 38 East Valley Street, Bristol, Virginia 24201; Telephone: (276) 466-9222 Attn: Kenneth Lovelace, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated July 18, 2006. The Affidavit of Elections indicates that the escrow of funds is required with regard to Well No. D-44 CBM Unit.
- Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at Paragraph 2 above, to the extent escrow was required and to the extent it pertained to the elections and interests of the Respondents who have entered into a royalty split agreement and no longer require escrow of any funds, the Applicant is hereby directed to provide the Board with reconciliation of its and the Escrow Agent's records so that any funds affected by this Order may be disbursed in an appropriate manner.
- 4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Supplemental Order stating that a true and correct copy of this Supplemental Order was mailed within seven (7) days from the date of

- receipt of this Supplemental Order to each Respondent whose address is known.
- Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
- Effective Date: This Amended Supplemental Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.

DONE AND EXECUTED this 16 day of October, 2015 by a majority of the Virginia Gas and Oil Board.

Chairman, Bradley C. Lambert

8 Suster C. Lambert

Rick Cooper

DONE AND PERFORMED this 16 day of October, 2015 by Order of the Virginia Gas and Oil Board.

Rick Cooper

Principal Executive to the staff, Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL

Acknowledged on this <u>(a)</u> day of <u>(C)</u>, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

Sally Settle Kétron, Notary Public

7623162

My Commission expires: January 31, 2019



### VIRGINIA:

### BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of GeoMet Operating Company, Inc. for the Forced Pooling of Interests in CBM Unit D-44, Docket No. VGOB-09-1020-2604 in the Garden District, Bradshaw Quadrangle, Buchanan County, Virginia.

AFFIDAVIT OF MCKINNIS & SCOTT, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

Timothy E. Scott (herein Affiant), being duly sworn on oath, deposes and says:

- That the Affiant is an attorney in the law firm of MCKINNIS & SCOTT, the Agent for the Designated Operator, with offices located at 135 W. Main Street, Suite 200, Kingsport, Tennessee 37660, and is authorized to give this Affidavlt In its behalf;
- That the Order entered on June 17, 2015, by the Virginia Gas and Oil Board regarding the captioned coalbed methane gas unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
- 3. That within seven (7) days of the receipt of an executed and recorded copy of the Order referred to at Paragraph 2, above, Designated Operator was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;
- 4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender written notice of their election of the option selected under Paragraph 9 of the Order to the Designated Operator within thirty (30) days from the date of receipt of a copy of the recorded Order;
- 5. That the Designated Operator has established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any,

made with regard to Subject Drilling Unit; that the following persons or entities delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day elections period:

Tract and Owner: Election: Interest:

Tract No. 1:

Gregory Poulos Carried Pursuant to 1.903334% Paragraph 9.3 of the June 17, 2015 Order

6. That the interest and/or claims of the following persons or entities (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, as unknown or unlocatable:

### See Exhibit E

7. That after the pooling hearing held in the captioned matter, the following persons or entities have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims:

### NONE

8. That the Designated Operator with regard to persons previously requiring the services of the Escrow Agent have now reached an agreement regarding their interests or claims that allows Applicant/Designated Operator to make royalty distribution without the need to escrow funds which would otherwise be in conflict:

### NONE

9. That the Respondents identified in Exhibit B-3 hereto have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective coalbed methane rights, interests and claims shall be deemed to have leased to Applicant/Designated Operator pursuant to and in accordance with Paragraph 10 of the Board Order dated June 17, 2015:

### See Exhibit B-3

 The Designated Operator requests that the following persons be dismissed as Respondents:

### NONE

That pursuant to the provisions of 4VAC 25-160.70.A.10 and .C and VAC 25-160-80, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed amended supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D and 45.1-361.22.A.3 and .4.

Dated at Kingsport, Tennessee, this 7th day of October, 2015.

Timothy E. Scott, Affiant

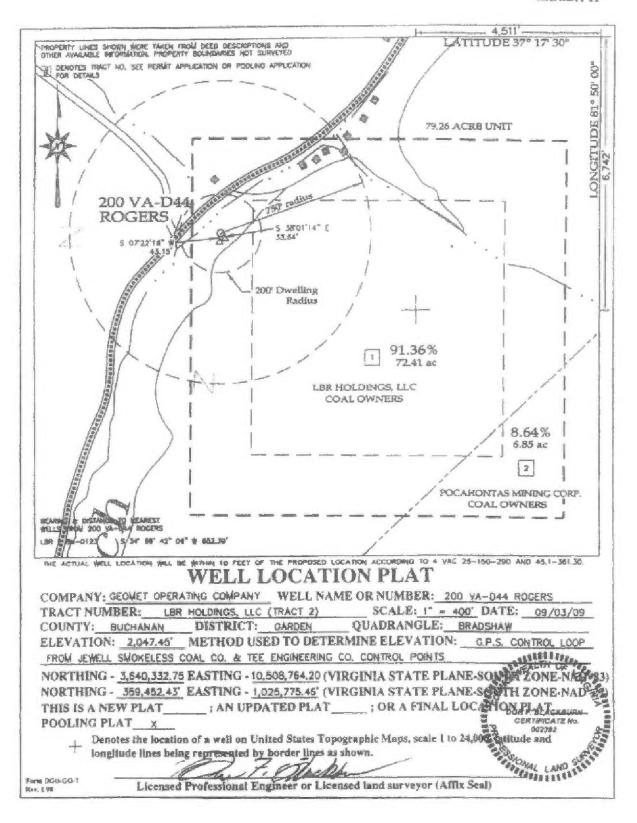
Taken, subscribed and sworn to before me by Timothy E. Scott, the Agent for GeoMet Operating Company, Inc., on behalf of the corporation, this 74 day of October, 2015.

Notary Public

My commission expires: 7/29/19

[f:msword2000\atlas 2015\pooling.D-44.supporder&aff amended]

"EXHIBIT A"



## 150001758

## Well Name: Rogers 200 VA-D44 Pooling Plat Attachment A

Plat Tract Number	Owners	Percentage Ownership
1.) 2	LBR Holdings, LLC	72.31 sc. ~ 91.36 of 79.26 sc.
2	Pocahontas Mining, LLC / Josh White Truct / Hobert Day Heirs	6.85 ac. ~ 8.64% of 79.26 ac.

Location Description: 1.09 Miles southwest of State Route 635 jct. W/ State Route 616 and 1.63 miles southeast of State Route 629 W/State Route 639.

# EXHIBIT B-3 PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR ROGERS 200-CBM UNIT D-44 VGOB DOCKET NO. 06-1114-1788

09-1020-2604

	09-1020-2604		4	
TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN	GROSS ACREAGE IN UNIT
			UNIT	
	g	as Estate Only		
Tract 1 (91.36%)		Unleased	1.903333%	1.522666
LLC et al. Tr. No. 7				
	Gregory Poulos 1894 Glenwood Street NE Palm Bay, FL 32907	Unleased	1.903334%	1.522667
	Pamela Poulos 1444 Medavia Avenue Coral Gables, FL 33146	Unleased	1.903334%	1.522667
	T. G. Rogers, III 3014 Shalford Lane Matthews, NC 28104	Unleased	1,427500%	1.142000
	Shaun Rogers 3975 20th St., Suite J Vero Beach, FL 32960	Unleased	1.427500%	1,142000
	Kevin Rogers 138 Wickham Road Garden City, NY 11530	Unleased	1.427500%	1.142000
	Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	Unleased	1.427500%	1.142000
	Subtotal	Tract 1	11.420000%	9.136000
Tract 2 (8.64%) Pocahonas Mining Co./ Josh White	Pocahontas Mining Limited Liability Company P.O. Box 1837 Abingdon, VA 24212	Leased- CNX Gas Company LLC	5.760000%	4.608000
Tr./ Hobert Day				
	Hobert Day Hiers			
(1)	Hazel D. Mathews Heirs			
	(a) Sharon Baucom 4421 Twin Pines Road	CNX - Oil,	0.411429%	0.329143
	Portsmouth, VA 23703	Gas, and GBM		

### EXHIBIT 8-3

## PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR ROGERS 200-CBM UNIT D-44



TRACT	LESSOR	STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT
(2	Estate of Sybil D. Baldwin	CNX	0.411429%	0.329143
	c/o James Everett Baldwin	Dil 73		
	15616 Carrollton Blvd.c	Oil, Gas and CBM		
	Carrollton, VA 23314-2310	and Colvi		
(3	Edith D. Ratiff	CNX-	0 411429%	0.329143
	107 E. Ridge Road	Oil, Gas		
	Islamorada, FL 33036	and CBM		
fa	Ola Gay D. Jordan	CNX-	0.411429%	0.329143
1.3	15281 Turner Drive	Oil, Gas	0.71176070	0.069140
	Smithfield, VA 23430	and CBM		
	Offilianiere, FA 23430	and Collin		
(5	() King David Day	CNX-	0.411429%	0.329143
	15562 Carrolton Blvd.	Oif, Gas		
	Campiton, VA 23314	and CBM		
/6	Naaman W. Day Heirs			
b-in	(a) Thelma F. Day Lovelace	CNX-	D.137143%	0.109714
	22801 Rein St.	Oii. Gas		4.1001111
	East Detroit, MI 48021	and CBM		
	The second of th	G16 00.11		
	(b) Debra D. Williamson	CNX - Oil,	0.068571%	0.054857
	c/o Thalma F. Day Lovelace	Gas, and		
	22801 Rein St.	CBM		
	East Detroit, Mt 48021			
	(c) Glen A. Day	CNX-	0.068571%	0.004567
	15274 Carroll Bridge Road	Oil. Gas	0.00001176	0 054857
	Smithfield, VA 23430-7211	and CBM		
	Authorities Aut Toddo (FI	arid Colw		
	(d) Hobert W. Day	CNX-	0.068571%	0 054857
	526 Onancock Trail	Oil, Gas		
	Newport News, VA 23605	and CBM		
	(e) Pemell A. Day	CNX-	0.068571%	0.054857
	Rt. 1, Box 152	Oil. Gas		0.00-001
	Carrollton, VA 23314	and CBM		
17	Garrett Day Heirs		0.411429%	0.0001.0
11	Estate of Allie S, Gillespie		U.91192378	0.329143
	V			
	(a) Troy Otto Gillespie (Life Estate)	CNX-		
	20307 Cleveland Road	Oil, Gas		
	Abingdon, VA 24211	and CBM		

### EXHIBIT 8-3

## PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR ROGERS 200-CBM UNIT D-44

VGOB DOCKET NO. 86-1114-1788

09-1020-2604

LESSOR TRACT LEASE NTEREST GROSS ACREAGE STATUS WITHIN IN UNIT UNIT CNX-(b) Annette Johnson Testamentary Oil, Gas Trustee for Jacqueline Carroll Hogmire and Joanna Lynn Hogmire (Remainder and CBM Interest) 412 W. State Street

Subtotal Tract 2

Princeton, IN 47670-1344

8.640001% 6.912001

Percentage of Unit Unleased by Applicant- Gas 20.06000%

Acreage in Unit Unleased by Applicant- Gas

16.04800

### EXHIBIT B-3

# PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR ROGERS 200-CBM UNIT D-44 VGOB DOCKET NO. 06-1114-1788

09-1020-2604

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN	GROSS ACREAGE IN UNIT
	Coa	el Estate Only		
Tract 2 (8.64%) Pocahonas Mining Co./ Josh White Tr./ Hobert Day Heirs Tr.	Pocahontas Mining Limited Liability Company P.O. Box 1837 Abingdon, VA 24212	Leased- CNX Gas Company LLC	5.760000%	4 608000
	Hobert Day Hiers			
(1)	Hazel D. Mathews Heirs (a) Sharon Raworm 4421 Twin Pines Road Portsmouth, VA 23703	Gas, and CBM	n s14479%	0.550143
(2)	Estate of Sybil D. Baldwin c/o James Everett Baldwin 15616 Carrollton Blyd c Carrollton, VA 23314-2310	CNX Oil, Gas and G8M	D.411429%	0.329143
(3)	Edith D. Ratliff 107 E. Ridge Road Islamorada, Ft. 33036	CNX- Oil, Gas and CBM	C 411429%	0.329143
(4)	Ola Gay D. Jordan 15281 Turner Driva	CNX- Oil, Gas	0.411429%	0.329143
<u>(5)</u>	King David Day 15562 Carrolton Blvd. Carrolton, VA 23314	CNX- Oil, Gas and C8M	0.411429%	0.329143
(6)	Naaman W. Day Heirs (a) Thelma F. Day Lovelace 22801 Rein St.	CNX- Oil, Gas	0.137143%	0 109714
	(b) Debra D, Williamson	CNX - Oil, Gas, and	0.068571%	0.054857
	(c) Glen A. Day 15274 Carroll Bridge Road Smithfield VA 23430-7211	CNX- Oil, Gas and CBM	0.068571%	0 054857

### EXHIBIT B-3 PARTIES WHO HAVE NOT REACHED AGREEMENT WITH OPERATOR ROGERS 200-CBM UNIT D-44 VGOB DOCKET NO. 06-1114-1788 09-1020-2604

		U9-1020-2604		
TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN	GROSS ACREAGE IN UNIT
-	(d) Hobert W. Day 526 Onancock Trail Newport News, VA 23605	CNX- Oil, Gas and CBM	0.068571%	0.054857
	(e) Pernell A. Day Rt. 1, Box 152 Carrollton, VA 23314	CNX- Oil, Gas and CBM	0.068571%	0.054857
<u>17</u>	Garrett Day Heirs		0 411429%	0 329143
	(a) Troy Otto Gillespie (Life Estate) 20307 Cleveland Road Abingdon, VA 24211	CNX- Oil, Gas and CBM		
	(b) Annette Johnson Testamentary Trustee for Jacqueline Carroll Hogmire and Joanna Lynn Hogmire (Remainder Interest) 412 W. State Street Princeton, IN 47670-1344	CNX- Oil, Gas and CBM		
	Subtotal Tract 2		8.640001%	6 9 1 200 1
<sup>2</sup> ercentage	of Unit Unleased by Applicant - Coal		8.54000%	
Acreage	of Unit Unleased by Applicate - Coal			
				6.91200

#### EXHIBIT E

LIST OF CONFLICTING AND UNKINOWN OR UNLOCATABLE OWNERS/CLAIMANTS THAT REQUIRE **ESCROW** 

ROGERS 200-CBM UNIT D-44 VGOS DOCKET NO. 06-1114-1788

09-1020-2604 PERCENTAGE OWNERSHIP OF TRACT IN DISPUTE

PERCENTAGE OWNERSHIP OF UNIT IN DISPUTE

Tract 1 (91,36%) LBR Holdings, LLC et al. Tr. No. 2

COAL FEE OWNERSHIP

LBR Holdings, LLC Fon Rogers, Manager P. O. Box 22427

Lexington, KY 40522

12.500000%

11,420000%

Total-Coal

12.500000% 11.420000%

### OIL & GAS FEE OWNERSHIP

Jason Poulos 10870 SW 95th Street Mlami, FL 33176

2.083334%

1.903334%

**Gregory Paulos** 1894 Glenwood Street NE Palm Bay, FL 32907

2.083334%

1.903334%

Pamela Poulos 1444 Medavia Avenue Coral Gables, FL 33146

2.083334%

1.903334%

T. G. Rogers, III 3014 Shalford Lane Matthews, NC 28104

1 562500%

1.427500%

Shaun Rogers 3975 20th St., Suite J Vero Beach, FL 32960

1.562500%

1.427500%

Kevin Rogers 138 Wickham Road Garden City, NY 11530

1.562500%

1.427500%

Derak Browning Rogers 2300 Carmel Road Charlotte, NC 28226

1.562500%

1.427500%

**Total Unit in Dispute** 

12.50000%

11.42000%

INSTRUMENT #150001758 RECORDED IN THE CLERK'S OFFICE OF BUCHANAN COUNTY ON OCTOBER 27, 2015 AT 02:02PM

> BEVERLY 5. TILLER, CLERK RECORDED BY: 668